

FILE NOTATIONS

Entered in NID File _____
 Entered On CR Sheet _____
 Location Map Pinned _____
 Card Indexed _____
 IWK for State or Fee Land _____

Checked by Chief _____
 Copy NID to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA

Date Well Completed 12-15-57
 GW _____ WY _____ TA _____
 GW _____ OS _____ PA X

Location Illustrated ✓ OK
 Bond Returned _____
 State or Fee Land _____

LOGS FILED

Driller's Log 1-12-58
 Electric Logs (No.) 3

E ✓ E-I _____ GR _____ GR-N _____ Micro ✓
 Lat. _____ Mi-L _____ Sonic _____ Other Radiation Log

September 3, 1957

McRae Oil Company
Drawer 391
Midland, Texas

Gentlemen:

It has come to the attention of this office that you intend to drill a well in Section 10, Township 23 South, Range 18 East, SLRM, Grand County, Utah.

Under the General Rules and Regulations and Rules of Practice and Procedure of the Oil and Gas Conservation Commission, State of Utah, any individual or corporation intending to drill for oil and/or gas in the State of Utah must file a notice of intention to drill with this office and have the same approved by the Commission before the commencement of drilling operations except for those cases which fall under Rule A-3 of these rules and regulations.

It would appear that this well does not fall within the exception provided for under Rule A-3.

Therefore, prior to commencement of drilling operations on this well, you are requested to file a notice of intention to drill with this office and have the same approved.

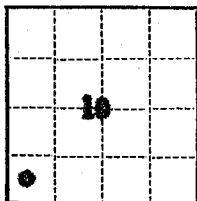
Enclosed herewith is a copy of the rules and regulations, and some of our Forms OGCC-1, Sundry Notices and Reports on Wells, for your information and use.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLEON B. FEIGHT
SECRETARY

CBF:en



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 01024
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 9, 1957

Well No. 1 is located 600 ft. from S line and 600 ft. from Ex W line of sec. 10

Sec. 10 (1/4 Sec. and Sec. No.) 25 S 18 E SLB (Twp.) (Range) (Meridian)
Wildcat, Big Flat Area (Field) Grand (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. (5240' G. L.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose to drill this well to sufficient depth to test the Mississippi formation at approximately 5500 ft.

Hole & Casing Program as follows:

1. Drill 500 ft. of 17" hole and set 500 ft. 40# H-40, 13-3/8" csg. and cement to surface with approx. 375 sacks cement.
2. Drill approx. 4500 ft of 11 inch hole and set approx. 4500 ft of 8-5/8" casing and cement approx. 500 sacks cement.
3. Drill 7-7/8" hole from 4500 ft. to T. D. and run and set 8-1/2" liner to T. D. If commercial production is encountered.
4. Will use mud from top to bottom on hole to core and test all shows.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

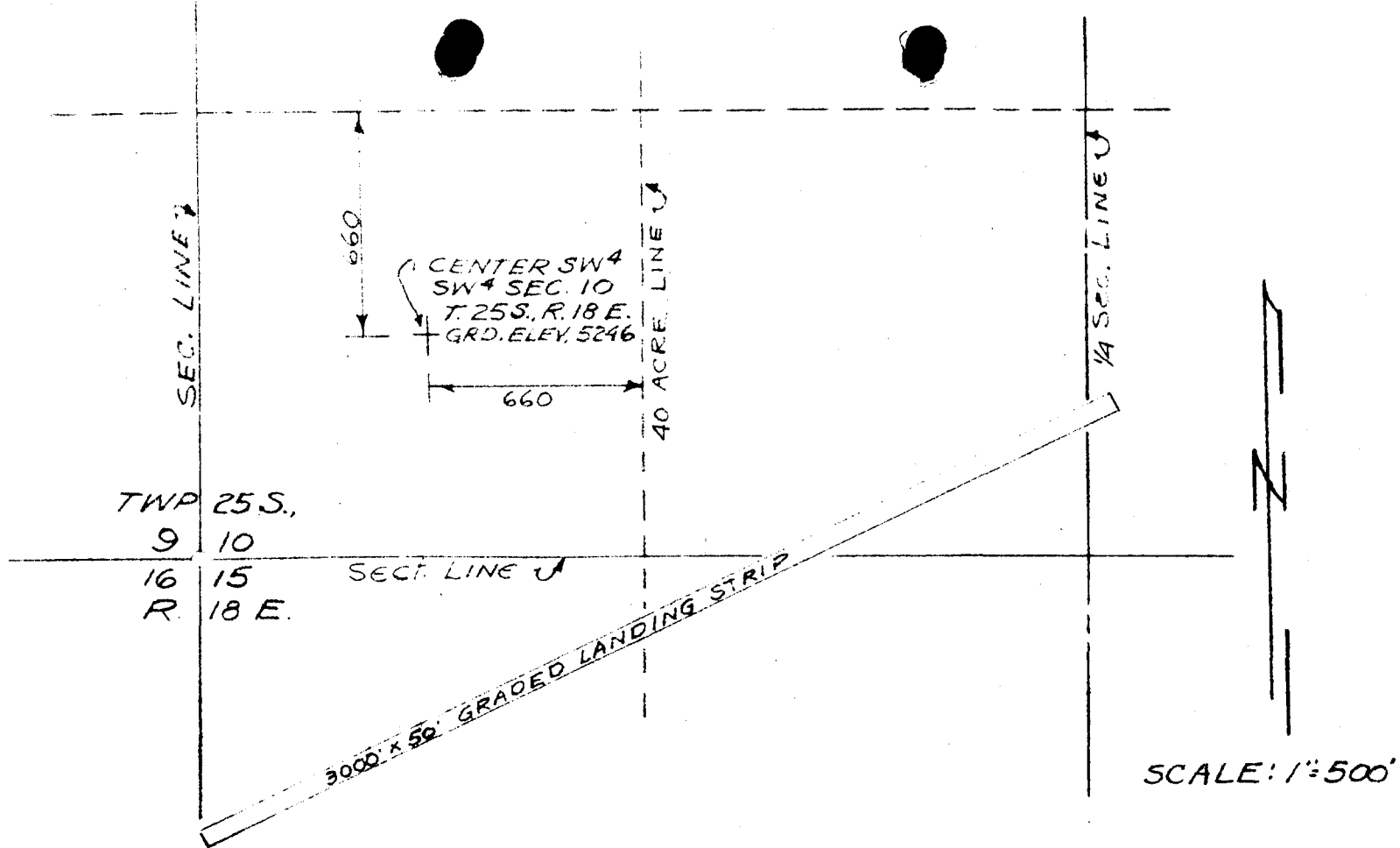
Company McRAE OIL & GAS CORP.

Address P. O. Box 1537

Denver, Colorado

By CR Mays

Title Production Manager



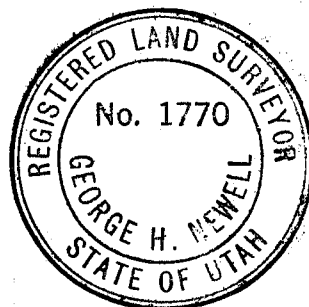
SURVEYORS CERTIFICATE

I, George H. Newell, Moab, Utah, A Registered Land Surveyor as prescribed by the Laws of the State of Utah, and holding Certificate No. 1770, certify that this plat showing the location of an oil well site located in the center of the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 10, Township 25 South, Range 18 East, S. L. B. & M. is true and correct to the best of my knowledge and belief.

Date 9-10-57

George H. Newell

George H. Newell, Surveyor
Utah Certificate No. 1770.



September 9, 1957

McRae Oil Company
502 Midland Savings Building
Denver, Colorado

Attention: Ed Mays

Gentlemen:

Mr. Don Russell, District Engineer, U. S. Geological Survey, Salt Lake City, has notified this office that you desire a copy of the enclosed General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

We are also enclosing a copy of the letter sent by this office to your Midland, Texas address, for your concern.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:en

September 11, 1957

McRae Oil & Gas Corporation
P. O. Box 1527
Denver, Colorado

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. 1, which is to be located 660 feet from the south line and 660 feet from the west line of Section 10, Township 25 South, Range 18 East, SLEM, Grand County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

However, said approval is conditional upon a plat being submitted in accordance with Rule C-4 (a), General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:en

cc: Don Russell
UBCS, Federal Bldg.
Salt Lake City, Utah

McRAE OIL & GAS CORPORATION

P. O. Box 1527

DENVER, COLORADO

September 13, 1957

The State of Utah
Oil & Gas Conservation Commission
Salt Lake City 14, Utah

Attention: Cleon B. Feight

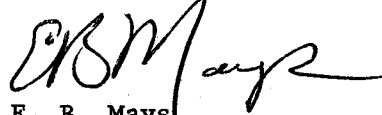
Dear Mr. Feight:

In reference to your letter of September 11, 1957, enclosed find plat, requested by you, in accordance with Rule C-4 (a), General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

If we can be of any further service to you, please let us know.

Yours very truly,

MCRAE OIL AND GAS CORPORATION



E. B. Mays
Production Manager

EBM:nl
Enclosure

State of Utah
OIL & GAS CONSERVATION COMMISSION
Room 140, State Capitol Building
Salt Lake City 14, Utah

October 15, 1957

E. B. Mays,
Production Manager
McRae Oil & Gas Corporation
P. O. Box 1527
Denver, Colorado

Re: REQUEST FOR "REPORT OF
OPERATIONS & WELL STATUS REPORT"

Dear Sir:

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, which was adopted by the Commission on July 9, 1957.

Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22, has been printed on the back of said form.

Federal Form 9-329, Lessee's Monthly Report of Operations may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3, and 4.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

Cleon B. Feight
CLEON B. FEIGHT
SECRETARY

CBF:cn

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSIONState Capitol Building
Salt Lake City 14, Utah*Noted*
H
1-7-58

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Wildcat-Big Flat AreaThe following is a correct report of operations and production (including drilling and producing wells) for
November, 1957.Agent's address P. O. Box 1527, Denver, Colo. Company McRae Oil and Gas CorporationSigned *EBM*Phone MA 3-1277 Agent's title Production EngineerState Lease No. Federal Lease No. U-01024 Indian Lease No. Fee & Pat. ☐

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW/4 Sec. 10	25 ⁵	18E	1	Drlg	-	-	-	<u>9-19-57 - Spuded</u> <u>9-23-57 - Drlg 508' with 17 1/4"</u> <u>hole. Ran 15 jts. 42# 13 3/8,</u> <u>H-40 csg and landed at 494.35' KB.</u> <u>Cemented with 400 sax regular</u> <u>cement with 2% CaClP circulated</u> <u>cement. Tested csg with 500 psi</u> <u>before drilling out.</u> <u>10-28-57 - Drld 11" hole to 4194' KB</u> <u>Ran Schlumberger ES induction</u> <u>log to TD. Ran 138 jts. 4205.25'.</u> <u>8 5/8 J-55 8 round csg landed at</u> <u>4192.50' KB. Cemented with 500</u> <u>sax regular cement. Tested csg.</u> <u>with 1000 psi before drilling out.</u> <u>Schlumberger Tops:</u> <u>Windgate - 520'</u> <u>Chinle - 815'</u> <u>Moenkopi - 1090'</u> <u>Cutler - 1507'</u> <u>Rico - 2323'</u> <u>Hermosa - 2850'.</u> <u>10-13-57 - Drld 7 7/8" hole at 4268'</u> <u>KB.</u>

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

Noted
1-7-58
H

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Wildcat-Big Flat Area

The following is a correct report of operations and production (including drilling and producing wells) for
December 1, 1957.

Agent's address P. O. Box 1527, Denver, Colo. Company McRae Oil and Gas Corporation

Signed [Signature]

Phone MA 3-1277 Agent's title Production Engineer

State Lease No. Federal Lease No. U-01024 Indian Lease No. Fee & Pat. ☐

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW/4 Sec. 10	25N ⁵	18E	1	Drig	-	-	-	<u>9-23-57 -</u> 13 3/8" csg cemented 494.35'. <u>10-28-57 -</u> 8 5/8" csg cemented at 4192.50'. <u>11-29-57 -</u> Cored from 8504 to 8546 in the top of Mississippi Lime. Recovered 42' of dark-grey limestone. No. show. <u>12-1-57 -</u> Drig ahead at 8620'.

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

State of Utah
OIL & GAS CONSERVATION COMMISSION
Room 140, State Capitol Building
Salt Lake City 14, Utah

December 9, 1957

McRae Oil & Gas Corporation
P. O. Box 1527
Denver, Colorado

Re: REQUEST FOR "REPORT OF
OPERATIONS & WELL STATUS REPORT"

Dear Sir:

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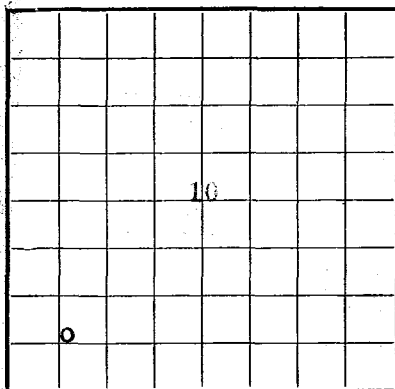
Yours very truly,

OIL & GAS CONSERVATION COMMISSION

Cleon B. Feight
CLEON B. FEIGHT
SECRETARY

CBF:cn

P.S. This is our 2nd request

U. S. LAND OFFICE Salt LakeSERIAL NUMBER U-01024LEASE OR PERMIT TO PROSPECT +

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company McRae Oil & Gas Corporation Address P. O. Box 1527, Denver, Colorado
Lessor or Tract _____ Field Wildcat State Utah
Well No. 1 Sec. 10 T. 25S R. 18E Meridian S. L. B. County Grand
Location 660 ft. N. of S. Line and 660 ft. E. of W. Line of Section 10 Elevation 5257
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed E. B. Mays *EBMays*Date January 4, 1958Title Production Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-18, 19 57 Finished drilling 12-12, 19 57

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from none to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8"	48#	8rd	Republic	494.35	Guide Shoe	none			surface
8 5/8"	32 & 34#	8rd	CPI	4192.50	Guide Shoe	100'			intermediate
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8"	494.35	400 sax	Circulated	9.3	
8 5/8"	4192.50	500 sax	Pumped around	9.8	
Used mud from top to bottom. Used fresh water gel mud to 4200 and salt gel mud from 4200 — TD.					

PLUGS AND ADAPTERS

LD MARK 12

FOLD

from 4200 - TD.

PLUGS AND ADAPTERS

Heaving plug—Material none Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	<u>none</u>					

TOOLS USED

Rotary tools were used from 0 feet to 3773 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing Plugged _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. D. Williams _____, Driller B. J. Fisher _____, DrillerR. L. Fisher _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	415	415	
415	726	311	Wingate
726	1098	372	Chinle
1098	1596	498	Moenkopi
1596	1666	70	Cutler <u>White Rim</u>
1666	2308	642	White Rim <u>Cutler</u>
2308	2848	540	Rico
2848	4618	1750	Hermosa
4618	8284	3666	Salt-Paradox
8300	8433	133	Molas
8433	8589	156	Mississippi
8589	8776 TD	187	Madison

[OVER]

16-43094-3

JAN 1 1950

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
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CORES

Core No. 1 - 8504-8546 - Lime stone - tight, no show.
 Core No. 2 - 8660-8671 - Limestone - tight, no show.
 Core No. 3 - 8671-8704 - Limestone - tight, no show.

LOGS

1. Ran a Schlumberger Induction-Electric log from 500' to 4195.
 2. Ran McCullough Radiation Log from surface to TD 8776.
- (Copies of logs enclosed)

LD

PLUGGING

No shows were encountered and well was plugged as follows on 12-15-57.

- 8470-8395 - 25 sax
- 8470-8400 - 25 sax
- 4640-4490 - 50 sax
- 4200-4100 - 30 sax - Bottom of 8 5/8" Int. csg.
- 600- 425 - 55 sax - Bottom of 13 3/8" csg to top of 8 5/8" csg cut off.
- Top of surface - 10 sax

Dry hole marker was erected and location has been cleaned up.

1502A

10-

10111 1111

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LOCATION RECORD

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LOCATION RECORD

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SUNSET INTERNATIONAL PETROLEUM CORPORATION

ROCKY MOUNTAIN, MID-CONTINENT AREA OFFICE

5TH FLOOR MIDLAND SAVINGS BUILDING

444 - 17TH STREET

DENVER 2, COLORADO

June 26, 1961

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Subject: McRae Oil and Gas Corp.
Federal No. 1
C SW SW
Sec. 10, T. 25 S., R. 18 E.
Grand County, Utah

Attention: Ann W. Glines

Gentlemen:

Enclosed are the Micro Log, Induction-Electric Log and Radiation Log requested in your letter of June 22, 1961 for the subject well. I apologize for the fact that you had not received these logs at the time this well was completed.

If you should require any additional information on the subject well, please write to me. Since this well was completed, McRae Oil and Gas Corporation was merged with and has become Sunset International Petroleum Corporation, 444 - 17th Street, Denver 2, Colorado.

Yours very truly,

SUNSET INTERNATIONAL PETROLEUM CORP.

Donald J. Marshall

Donald J. Marshall
Division Manager

DJM:jd

Encls.